ASP-W

ANNUAL REPORT

OF

NAME

RAY ELLIOTT ASPEN CREEK WATER CO 10 S BEAR LAKE BLVD GARDEN CITY UT 84028 2011 NAY -2 AN 8: 3

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED

2013

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING December 31, 2013

COMPANY INFORMATION

1 Give full name of utility	Aspen Creek Water Company, Inc.	
Telephone Area Code ()	435-946-3500	
E-mail address	vista@bearlake.com	
2 Date of Organization	12/28/1999	
3 Organized under the laws of the state of	Idaho	
4 Address of Principal Office (number & street)	10 S. Bear Lake Blvd.	
5 P.O. Box (if applicable)		
6 City	Garden City	
7 State	Utah	
8 Zip Code	84028	
9 Organization (proprietor, partnership, corp.)	Corporation	
10 Towns, Counties served	Fish Haven, Idaho	
11 Are there any affiliated companies?	Yes	
If yes, attach a list with names, addresses	s & descriptions. Explain any services	
provided to the utility.		
12 Contact Information	Name	Phone No.
President (Owner)	A. Ray Elliott	435-946-3500
Vice President	Norman Mecham	435-946-3500
Secretary	Norman Mecham	435-946-3500
General Manager	A. Ray Elliott	435-946-3500
Complaints or Billing	Janie Sorochuk	435-946-3500
Engineering	A. Ray Elliott	435-946-3500
Emergency Service	A. Ray Elliott	435-946-3500
Accounting	Janie Sorochuk	435-946-3500
13 Were any water systems acquired during the	year or any additions/deletions made	
to the service area during the year?	<u>No</u>	
If yes, attach a list with names, addresses provided to the utility.	s & descriptions. Explain any services	
14 Where are the Company's books and records	s kept?	
Street Address	10 S. Bear Lake Blvd.	
City	Garden City	
State	Utah	
Zip	84028	

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COMPANY INFORMATION (Cont.)

For the Year Ended 12/31/2013

15	Is the sy	ystem operated or maintained under a			
		service contract?		No	_
16	If yes:	With whom is the contract?	<u>n/a</u>		
		When does the contract expire?	<u>n/a</u>		
		What services and rates are included?	<u>n/a</u>		
17	Is water	purchased for resale through the system	n?	No	-
18	If yes:	Name of Organization	<u>n/a</u>		
		Name of owner or operator	<u>n/a</u>		
		Mailing Address	<u>n/a</u>		
		City	<u>n/a</u>		
		State	<u>n/a</u>		
		Zip	<u>n/a</u>		
				Gallons/CCF	\$Amount
		Water Purchased		n/a	
19	Has any	system(s) been disapproved by the			
		Idaho Division of Environmental Quality	?	No	
	If yes, a	ttach full explanation			
20	Has the	Idaho Division of Environmental Quality			
		recommended any improvements?		Yes	
	If yes, a	ttach full explanation			
21	Number	of Complaints received during year con-	cerning:		
		Quality of Service		0	
		High Bills		0	
		Disconnection		0	
22	Number	of Customers involuntarily disconnected	t	0	•
23	Date cu	stomers last received a copy of the Sum	mary		•
		of Rules required by IDAPA 31.21.01.70	01?	1-Apr-02	(New Customers Receive at
	Attach a	a copy of the Summary			time of hookup)
24	Did sign	ificant additions or retirements from the			.,
	-	Plant Accounts occur during the year?		No	
	If yes, a	ttach full explanation			•
		updated system map			

REVENUE & EXPENSE DETAIL

		For the Year Ended 12/31/2013			
	ACCT 7				
		400 REVENUES			
1	460	Unmetered Water Revenue	19670		
2	461.1	Metered Sales - Residential			
3	461.2	Metered Sales - Commercial, Industrial			
4	462	Fire Protection Revenue			
5	464	Other Water Sales Revenue	3500		
6	465	Irrigation Sales Revenue			
7	466	Sales for Resale			
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		23170	
9	* DEQ	Fees Billed separately to customers		Booked to Acct #	
10	** Hook	cup or Connection Fees Collected	3500	Booked to Acct #	464
11	***Com	mission Approved Surcharges Collected		Booked to Acct #	
		401 OPERATING EXPENSES			
12	601.1-6	S Labor - Operation & Maintenance			
13	601.7	Labor - Customer Accounts			
14	601.8	Labor - Administrative & General			
15	603	Salaries, Officers & Directors			
16	604	Employee Pensions & Benefits			
17	610	Purchased Water		1	
18	615-16	Purchased Power & Fuel for Power	8410		
19	618	Chemicals			
20	620.1-6	Materials & Supplies - Operation & Maint.	753		
21	620.7-8	Materials & Supplies - Administrative & General			
22	631-34	Contract Services - Professional	4657		
23	635	Contract Services - Water Testing			
24	636	Contract Services - Other			
25	641-42	Rentals - Property & Equipment			
26	650	Transportation Expense	Washington Control of the Control of		
27	656-59	Insurance	835	r	
28	660	Advertising	Let. 10 (10 (10 (10 (10 (10 (10 (10 (10 (10		
29	666	Rate Case Expense (Amortization)			
30	667	Regulatory Comm. Exp. (Other except taxes)			
31	670	Bad Debt Expense	955		
32	675	Miscellaneous	850		
33	Total C	perating Expenses (Add lines 12 - 32, also enter on Pg	4, line 2)	16460	

INCOME STATEMENT

		For Year Ended12/31/2013		
	ACCT #			
1		Revenue (From Page 3, line 8)	23170	
2		Operating Expenses (From Page 3, line 33) 16460		
3	403	Depreciation Expense		
4	406	Amortization, Utility Plant Aquisition Adj.		
5	407	Amortization Exp Other		
6	408.10	Regulatory Fees (PUC)		
7	408.11	Property Taxes		
8	408.12	Payroll Taxes		
9A	408.13	Other Taxes (list) DEQ Fees		
9B				
9C				
9D				
10	409.10	Federal Income Taxes671		
11	409.11	State Income Taxes354		
12	410.10	Provision for Deferred Income Tax - Federal		
13	410.11	Provision for Deferred Income Tax - State		
14	411	Provision for Deferred Utility Income Tax Credits		
15	412	Investment Tax Credits - Utility		
16		Total Expenses from operations before interest (add lines 2-15)	17776	
17	413	Income From Utility Plant Leased to Others		
18	414	Gains (Losses) From Disposition of Utility Plant		
19		Net Operating Income (Add lines 1, 17 &18 less line 16)	_	5394
20	415	Revenues, Merchandizing Jobbing and Contract Work		
21	416	Expenses, Merchandizing, Jobbing & Contracts		
22	419	Interest & Dividend Income		
23	420	Allowance for Funds used During Construction		
24	421	Miscellaneous Non-Utility Income		
25	426	Miscellaneous Non-Utility Expense		
26	408.20	Other Taxes, Non-Utility Operations		
27	409-20	Income Taxes, Non-Utility Operations	_	
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)	_	0
29		Gross Income (add lines 19 & 28)	_	5394
30	427.3	Interest Exp. on Long-Term Debt	_	
31	427.5	Other Interest Charges	-	
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)	-	5394
			=	

ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended ______12/31/2013

	SUB ACCT :	# DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1	301	Organization				
2	302	Franchises and Consents				
3	303	Land & Land Rights	10000			10000
4	304	Structures and Improvements	14500			14500
5	305	Collecting & Impounding Reservoirs	90000			90000
6	306	Lake, River & Other Intakes				
7	307	Wells	143380			143380
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains				
10	310	Power Generation Equipment				
11	311	Power Pumping Equipment	40051			40051
12	320	Purification Systems				
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories	79650			79650
15	333	Services				
16	334	Meters and Meter Installations	1500			1500
17	335	Hydrants	14500			14500
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment				
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment				
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment				
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE	393581			393581
		(Add lines 1 - 28)	Enter begin	nning & end of	year totals on Pg 7	, Line 1

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ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended _____12/31/2013

	SUB ACCT#	# DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements	5	8250	8975	725
2	305	Collecting & Impounding Reservoirs	5	54000	58500	4500
3	306	Lake, River & Other Intakes				
4	307	Wells	5	54840	60480	5640
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains				
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment	10	36062	39137	3075
9	320	Purification Systems				
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories	5	43736	47718	3982
12	333	Services				
13	334	Meters and Meter Installations	10	1500	1500	
14	335	Hydrants	5	8700	9425	725
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment				
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)		207088	225735	18647

Enter beginning & end of year totals on Pg 7, Line 7

BALANCE SHEET

For Year Ended _____12/31/2013

		<u>ASSETS</u>	Balance Beginning	Balance End of	Increase or
	ACCT :	# DESCRIPTION	of Year	Year	(Decrease)
1	101	Utility Plant in Service (From Pg 5, Line	29)393581	393581	0
2	102	Utility Plant Leased to Others			
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)	393581	393581	0
7	108.1	Accumulated Depreciation (From Pg 6,	Line 26) -207088	-225735	-18647
8	108.2	Accum. Depr Utility Plant Lease to Oth	ners		
9	108.3	Accum. Depr Property Held for Future	Use		
10	110.1	Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to O	thers		
12	115	Accumulated Amortization - Aquisition A	.dj		
13		Net Utility Plant (Line 6 less lines 7 - 12)	186493	167846	-18647
14	123	Investment in Subsidiaries			
15	125	Other Investments			
16		Total Investments (Add lines 14 & 15)			
17	131	Cash	6565	7489	924
18	135	Short Term Investments			
19	141	Accts/Notes Receivable - Customers	75	4035	4110
20	142	Other Receivables	13436	13796	360
21	145	Receivables from Associated Companie	s		
22	151	Materials & Supplies Inventory			
23	162	Prepaid Expenses			
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line	25) 19926	25320	5394
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Char	ges		
29	184	Deferred Rate Case Expenses			
30	186	Other Deferred Charges	(Escrow) 0	0	0
31		Total Assets (Add lines 13, 16 & 26 - 3	206419	193166	-13253

BALANCE SHEET

For Year Ended ______12/31/2013

		LIABILITIES & CAPITAL	Balance	Balance	Increase
	ACCT #	# DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	201-3	Common Stock	3000	3000	0
2	204-6	Preferred Stock			
3	207-13	Miscellaneous Capital Accounts	1559	1559	0
4	214	Appropriated Retained Earnings		l l	
5	215	Unappropriated Retained Earnings	15367	20761	5394
6	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	19926	25320	5394
9	221-2	Bonds			
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt			
12	231	Accounts Payable			
13	232	Notes Payable			
14	233	Accounts Payable - Associated Companies			
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities			
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction	393581	393581	0
28	272	Accum. Amort. of Contrib. in Aid of Const. **	-207088	-225735	-18647
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	186493	167846	-18647
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	206419	193166	-13253

^{**} Only if Commission Approved

	Name: Ray Elliott, Aspen Creek Water Co.				
	STATEMENT	OF RETAINED	EARNINGS		
	For Year Ended	12/31/2013	-		
1	Retained Earnings Balance @ Beginning of Yea	r	_	19926	
2	Amount Added from Current Year Income (From	Pg 4, Line 32)	_	5394	
3	Other Credits to Account				
4	Dividends Paid or Appropriated				
5	Other Distributions of Retained Earnings		-		
3	Retained Earnings Balance @ End of Y	ear	-	25320	
	CAPI	TAL STOCK DET	AIL		
			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)		Authorized	Outstanding	Paid
	Common Stock \$1 Par Value		50000	3000	(
		-			
		-			
		-			
	DETA	IL OF LONG-TEF	RM DEBT		
,	Description	Interest	Year-end	Interest	Interest
3	Description	Rate	Balance	Paid	Accrued
	N/A				
		3			

) ,				
Name: Ray Elliott, Aspen Creek Water Co.				
SYSTEM	I ENGINEERING	DATA		
For Year Ended	12/31/2013			
Provide an updated system map if significant ch	anges have been	made to the syste	em during the yea	ar.
Water Supply:		Type of		Water
	D / 1	Treatment:		Supply
	Rated Capacity	(None, Chlorine Fluoride	Annual Production	Source (Well, Spring,
Pump Designation or location	(gpm)	Filter etc.)	(000's Gal.)	Surface Wtr)
Dempster Y-750 Aspen Creek	300	Chlorine	12255	Well

3 System Storage:

1

2

Storage Designation or Location	Total Capacity 000's Gal.	Usable Capacity 000's Gal.	Type of Reservoir (Elevated,Pres- urized, Boosted)	Construction (Wood, Steel Concrete)
Storage Tank- Aspen Creek	115	100	Elevated	Concrete

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

Name:	Ray Elliott,	Aspen	Creek	Water	Со
	- ray Emott,	7 100011	010011		

SYSTEM ENGINEERING DATA (continued)

	,	
For Year Ended	12/31/2013	

4 Pump information for ALL system pumps, including wells and boosters.

Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
Dempster Y-750 Aspen Creek	40	300	140	24043
** Submit nump ourvos unloss proviously pro				

^{**} Submit pump curves unless previously provided or unavailable. Asterisk facilities added this year. Attach additional sheets if inadequate space is available on this page.

5	If Wells are metered:	12 255 515
	What was the total amount pumped this year?	12,255,515
	What was the total amount pumped during peak month?	2,278,082
	What was the total amount pumped on the peak day?	79,873
6	If customers are metered, what was the total amount sold in peak month?	N/A
7	Was your system designed to supply fire flows?	Yes
	If Yes: What is current system rating?	1000 GPM
8	How many times were meters read this year?	1
	During which months?	July
9	How many additional customers could be served with no system improvements except a service line and meter?	64
	How many of those potential additions are vacant lots?	64
10	Are backbone plant additions anticipated during the coming year? If Yes, attach an explanation of projects and anticipated costs!	Yes
11	In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded?	2017

Mama:	Ray Elliott,	Aanan	Crook	Motor	00
Name:	ray Elliott.	ASDEIL	CIEEK	vvalei	CO.

SYSTEM ENGINEERING DATA

(continued)

For Year Ended _____ 12/31/2013

FEET OF MAINS

1	Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
	6"	12600			12600
	2"	700			700
	8"	5250			5250

CUSTOMER STATISTICS

		Number of Custo	mers Thou	sands of Gallons	Sold
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential	41	40	12255	11784
2B	Commercial				
2C	Industrial				
3	Flat Rate:				
3A	Residential				
3B	Commercial				
3C	Industrial				
4	Private Fire Protection				
5	Public Fire Protection				
6	Street Sprinkling				
7	Municipal, Other				
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	41	40	12255	11784

CERTIFICATE

	State of Idaho Wah Kut
	County of Rich) ss
	I, the undersigned Ray Elliott and, of the Aspen Creek Water Co
	on our oath do severally say that the foregoing report has been prepared under our direction,
	from the original books, papers and records of said utility; that we have carefully examined same, and
	declare the same to be a correct statement of the business and affairs of said utility for the period
	covered by the report in respect to each and every matter and thing therin set forth, to the best of our knowledge, information and belief.
	knowledge, information and belief.
	a shy Ellet
	(Chief Officer)
	a by Ellatt
	(Officer in Charge of Accounts)
Subs	scribed and Sworn to Before Me
K	NOTARY PUBLIC KATHY L HISLOP NOTARY PUBLIC KATHY L HISLOP My Commission # 606565 My Commission Expires April 13, 2015 STATE OF UTAH

gdk/excel/jnelson/anulrpts/wtrannualrpt

My Commission Expires April 13, 2015

Aspen Creek Water, Co. Attachment to Annual Report

Line 11: Affiliated Companies

Executive Recreational Properties 10 S. Bear Lake Blvd. Garden City, Utah 84028

Management company that provides accounting and management services.

Lake Vista Properties, LLC 10 S. Bear Lake Blvd. Garden City, Utah 84028 Land Developer who is responsible for Developing the land that the Water Company will service.

Line 20: Recommended Improvements by Division of Environmental Quality

Recommendation was made that a 2nd Well be drilled and added to the water system because of expansion of the subdivision. The Well has been drilled and was completed in February 2007. No other recommendations have been made at this time.

System Engineering Data- Line 10: Back Bone Plant Additions

A pump house for the new well is expected to be completed in 2014 at an estimated cost of \$15,000. A backup generator and auto switch is also expected to be completed in 2014 at a cost of \$30,000. These costs will be provided by the developer.

SUMMARY OF RULES AND REGULATIONS OF THE IDAHO PUBLIC UTILITIES COMMISSION GOVERNING CUSTOMER RELATIONS OF NATURAL GAS, ELECTRIC AND WATER PUBLIC UTULITIES UNDER THE JURISDICTION OF THE IDAHO PUBLIC UTILITIES COMMISSION

A utility may terminate service to a customer without his/her permission after adequate notice for the following reasons:

- A) Non-peyment of delinquent bills.
- B) Failure to abide by the issue of payment arrangement.
- C) Missepresentation of identity
- D) Unantiposized diversion or use of the utility
- E) Non-sufficient funds check.

Actions customer may take to evoid termination:

- A) Pay in full or make payment arrangements with the utility company.
- B) A physicians carifficate stating the existence of a medical anormaly.
- C) An informal of formal complaint concerning the termination may be filed with the utility:

Aspan Creek Water Go. 10 South Bear Lake Bivd. Garden City, Utah 84028 (435) 946-3500

Or if you are unable to contact the utility company you may file with the Idaho Public Utilities Commission, P.O. Box 83720, Boise, Idaho 83720 or cell 1-800-432-0369.

Complete set of oustomer Rules & Regulations on file with ASPEN CREEK WATER CO. and the Idaho Public Utilities Commission.